



### Magnetotelluric data acquisition: Quo Vadimus?

Eminar May 3, 2023

Joint Presentation by

Metronix, Zonge International (USA), Phoenix







### Summary

### Joint presentation

 -Zonge, Metronix, Phoenix agreed to a joint presentation because we share similar experiences and perspectives; but, we agreed: no commercial presentations here; contact the company websites / sales reps for more info (we're all working on things)

#### - Cost

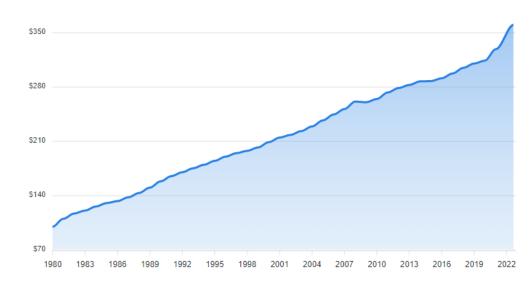
- it is said that MT equipment is too costly, and that this is the main limiting factor in market expansion; that MT should emulate seismic equipment / evolution / cost per channel

#### - Tech and Market trends

- the seemingly obvious trends don't predict the breakthroughs
- -decrease in MT for hydrocarbon exploration (the main application until recently)

### Costs (info from Zonge) – adjust for inflation to compare \$ over time

1 US\$ in 1980 worth \$3.62 in 2022



https://www.inflationtool.com/us-dollar/1980-to-present-value

### Cost of Instruments over time: ~10x less since 1980

Phoenix example – Metronix and Zonge agree with this

- -10 channel MT system in 1980 sold for ca. US\$350K; of which >\$100K was Hewlett Packard equipment (9845 desktop computer, function generator, spectrum analyzer) => US\$35K/channel
- -5-channel system price in 2023 is ca. \$40K to \$50K => ~\$10K/channel; divide \$10K by 3.62 (previous slide) to get 2023 cost per channel in 1980 dollars => \$2762
- -since 1980, the real cost per channel has dropped by a factor of 35K / 2762 = -12.7x (call it 10x)

### Survey Price over time: ~8.5x less since 1980

Phoenix example; Metronix and Zonge agree

- -a 5 component MT site sold for approx. \$3500 in 1980; today, in 2023 est. \$1500.
- -multiply by 3.62 to get 1980 cost in 2023 dollars : \$3500 x 3.62 = \$12,670
- -so, since 1980, the real cost per site has dropped by approx. 88%
  - 1500/12670 = 0.118; 1 0.118 = 0.882 or 88%; or a factor of 1/0.118 = 8.5
- -at the same time other costs such as fuel, vehicles, helicopters, salaries, accommodation for field crew have greatly increased; these make up most of the cost
- -clearly, the decrease is due to increased efficiency enabled by the equipment/SW

### Capability increase: explains most of cost decrease

Cost has decreased by a factor of ~10x or more since 1980

At the same time, capabilities have increased: a few (out of many) examples below.

- -equipment is much lighter, uses MUCH less power => smaller field crews
- -GPS linked remote reference vs cable linked
- -bandwidth, memory size, channel count, processing speeds, inversions, etc. have all improved / increased significantly or even dramatically
- -just one example (suggested by Zonge): ultra wideband mag sensor halves the sensor count, improves AMT DQ, and can replace a fluxgate

# Amortization Cost of Equipment (CAPEX) ~\$50 to \$100/site

### Assumptions:

System cost \$40K

Useful Lifespan: 10 years (could easily be longer)

Tensor MT Stations per Year : 40 (could easily be more)

Total lifetime stations 400 (could easily be more)

Eqpt. amortization (CAPEX or Capital Expense) Per Station: ~\$40K / 400 = ~\$100

(the real figure is probably less than this, \$50 is also reasonable)

### Amortization: Cost of Equipment vs. other costs

**CAPEX:** (previous slide) assume est. \$100 / station; ~6% of site acquisition price;

=> if equipment cost \$0, acquisition price might drop by ~6%

**OPEX**: (Operating expense) – crew salaries, hotels, meals, permits, vehicles, helicopters, etc. (AUSLAMP LPMT: helicopters ~A\$10K /station): 80% to 90% of acquisition price

"PROCEX" (Processing Expense):

- consultants ~\$1500/day (incl. expenses)
- -- reprocessing ~\$50 to \$100/site
- -- 3D inversions ~\$50 to \$100/site

**OPEX and PROCEX can be 2x the data acquisition cost (Zonge)** 

### Hidden Costs (provided by Metronix)

- Development of hard- and software
- Machinery & Tools
- Marketing / Sales / Tender process
- Labor Cost; Warranty
- Accruals for the next generation of instruments
- -> these costs have to be included proportionately for each system
- system / board re-design in case the supply chain breaks before end of life of the product
- ability of service & maintenance kept on hand

### Summary Costs (provided by Metronix)

- The relative costs have dropped down by a factor of ~10 in 40 years
- The operational costs are the dominating factor (~ 90% to ~95% over lifetime)
- Vendors are competing in a free market
- -> the customer gets better equipment at a valuable price

- You are free to enter the market ...

### **Summary Costs**

- realistically: properly engineered, maintained and supported MT equipment for the world market can only be provided through a corporate vehicle
- A company MUST incur the overheads related to ongoing R&D, cost of failures, manufacturing facilities, maintaining sufficient inventory, staff (with benefits), proper accounting, cost of selling, training, ongoing technical support, ongoing technical maintenance, warranty, taxes, and (yes) profit...and more.....
- universities could make a specialized system for a lower price because they do not have to include any such overhead; but in any case, their mission precludes many of the activities above.
- No company can or will make MT equipment at a loss

### Comparison with Seismic: ideal but not realistic...Why??

- -seismic is indicated as an example for MT to follow; very much an "apples and oranges" comparison
- -Seismic demand is still several orders of magnitude greater than MT
- -major seismic developments (such as Wireless seismic, STRYDE) were subsidized by oil companies (tens of \$Millions)
- -there is no such support for MT
- -seismic bandwidth is ~2 decades, MT bandwidth ~8 decades
- -seismic sensor is usually a simple mass-produced geophone, usually 1-component (~\$100)
- -MT usually measures 5 components
- -MT E-sensors are fairly simple (electrodes, wires) but mag sensors are much more complex; several \$K.
- -In hydrocarbon exploration, seismic is the go-to technique; MT is a niche technique for compelling technical and scientific reasons
- -even reducing MT equipment cost to zero would not change the technical basis for use of MT in oil exploration

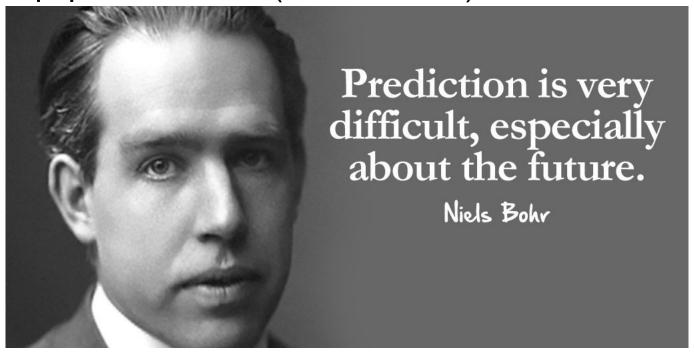
# Future equipment trends (~obvious?)

- -more memory and more data
- -faster processors, more ADC bits
- -reduced power consumption
- -reduced weight (sensors, batteries)
- -more sophisticated processing
- -better noise mitigation
- -better networking
- -remote sensing, permanent observations
- -airborne and/or semi-airborne EM

## Future market trends (obvious??)

- -reduction in MT for hydrocarbon exploration (end of fossil fuels)
- -more MT for mining exploration (critical minerals)
- -continuous few %/year incremental increase in capability, decrease in cost
- -even without breakthroughs, a few %/ yr makes a big difference over a few years

### Future equipment trends (non-obvious)



### **Equipment links**

Zonge:

http://highresreceiver.com

https://www.metronix.de/metronixweb/en/geophysics/start/

www.phoenix-geophysics.com

• ......QUESTIONS????